



CALDWELL BOUDREAUX LEFLER PLLC

Deborah R. Repman drepman@cblpipeline.com

Tel 713.357.6241 Fax 713.357.6775

April 8, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

OIL PIPELINE TARIFF FILING
REQUEST FOR SPECIAL PERMISSION

Re: Pelican Gathering Systems, LLC—Tariff Filing

Dear Secretary Bose:

In compliance with the Interstate Commerce Act, 49 U.S.C. § 1 *et seq.*, and the Rules and Regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 341, Pelican Gathering Systems, LLC (“Pelican”) hereby submits for filing F.E.R.C. No. 2.18.0 to be effective on April 8, 2022, which is on less than one day’s notice.

I. Explanation of Tariff Filing

Pelican submitted F.E.R.C. No. 2.17.0 in Docket No. IS22-149-000 on January 26, 2022 in compliance with the Commission’s January 20, 2022 order on rehearing, which reduced the oil pipeline index from Producer Price Index for Finished Goods (“PPI-FG”) plus 0.78 percent to PPI-FG minus 0.21 percent (“Revised Index”).¹ Specifically, F.E.R.C. No. 2.17.0 contained decreased transportation rates that reflected application of the Revised Index.

Pelican also included new language on the cover page of F.E.R.C. No. 2.17.0 notifying shippers that it was reserving its right to collect, from March 1, 2022 forward, any difference in rates resulting from rehearing or appeal of the January 2022 Order (“Reservation Provision”). No shipper protested F.E.R.C. No. 2.17.0. Nevertheless, on February 28, 2022, the Commission issued an order requiring all oil pipelines that submitted tariffs that included the Reservation Provision (even those tariffs that were not challenged via a protest) to submit revised tariff records that reflected the removal of such provision.² Accordingly, Pelican is submitting F.E.R.C. No. 2.18.0 to remove the Reservation Provision.

Pelican is also making the following administrative changes in the tariff: (1) included language on the cover page of the tariff indicating that it is being filed in accordance with the February 2022

¹ *Five-Year Review of the Oil Pipeline Index, order on reh’g*, 178 FERC ¶ 61,023 (2022) (“January 2022 Order”).

² *Energy Transfer GC NGL Pipeline LP, et al.*, 178 FERC ¶ 61,132 (2022) (“February 2022 Order”).

Order and (2) revised language on the cover page of the tariff to seek special permission to file the tariff on less than one day's notice pursuant to 18 C.F.R. § 341.14.

II. Request for Special Permission

Pelican recognizes that the February 2022 Order directed pipelines to submit revised tariff records by March 30, 2022. Due to an oversight, Pelican inadvertently missed that deadline.

Pursuant to 18 C.F.R. § 341.14 (Special Permission), Pelican requests that it be granted a waiver under Section 6(3) of the ICA to file F.E.R.C. No. 2.18.0 on less than one day's notice, so that it may become effective on April 8, 2022. Pelican submits that good cause exists for granting a waiver under Section 6(3) of the ICA. Pelican recognizes that the February 2022 Order directed pipelines to submit revised tariff records removing the Reservation Provision by March 30, 2022. Due to an oversight, Pelican inadvertently missed that deadline. Permitting F.E.R.C. No. 2.18.0 to become effective on less than thirty days' notice will allow Pelican to rectify that inadvertent oversight as soon as possible. Pelican acknowledges that this tariff publication is conditionally accepted, subject to refund, pending a thirty-day review period.

III. Certification

I hereby certify that, on or before this date, copies of the publication attached hereto have been sent to each subscriber by electronic service, or by other means of transmission agreed upon in writing by the subscriber.

Pursuant to 18 C.F.R. § 343.3(a) (Filing of Protests and Responses), Pelican requests that any protest of this filing be telefaxed at the time the protest is filed to Deborah Repman, fax number 713.357.6775.

Should you have any questions, please contact me by telephone at 713.357.6241 or by email communication at drepman@cblpipeline.com.

Respectfully submitted,

/s/ Deborah R. Repman

Deborah R. Repman

Caldwell Boudreaux Lefler PLLC

Counsel for Pelican Gathering Systems, LLC

PELICAN GATHERING SYSTEMS, LLC

LOCAL TARIFF

Applying on

CRUDE PETROLEUM

From points in North Dakota to points in North Dakota

Governed, except as otherwise provided herein, by rules and regulations shown in Pelican Gathering Systems, LLC FERC 1.1.0 and successive issues thereof.

~~[C] Certain of the rates reflected in this tariff are being adjusted in accordance with the Commission's January 20, 2022 order in Docket No. RM20-14-001, which reduced the index for the current five year review period from PPI-FG + 0.78 percent to PPI-FG - 0.21 percent (the "March 2022 Index"). To the extent that all or any portion of that order is reversed on rehearing or appeal and the index for the current five year period is increased from the March 2022 Index level, Carrier reserves the right to collect from shippers the positive difference, if any, between the rates resulting from application of the March 2022 Index and the rates resulting from application of the new index, for all barrels shipped from March 1, 2022 forward.~~

Filed in compliance with 18 CFR § [W] *Energy Transfer GC NGL Pipeline LP, et al.*, 178 FERC ¶ 61,132 (2022)
342.3 (Indexing)

[N] REQUEST FOR SPECIAL PERMISSION

Issued on less than one day's notice under authority of 18 C.F.R. § 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

ISSUED: April 8, 2022

EFFECTIVE: April 8, 2022

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY

Kurt M. Petersen, Vice President
Pelican Gathering Systems, LLC
1675 Broadway, Suite 1600
Denver, Colorado 80202
303 592 8880

COMPILED BY

Kurt M. Petersen, Vice President
Pelican Gathering Systems, LLC
1675 Broadway, Suite 1600
Denver, Colorado 80202
303 592 8880

TABLE OF RATES
ALL RATES ARE IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

Receipt Points	Destinations	Rate
GBS 1, Mountrail County, ND	Hiland Crude Pipeline – New Town, Mountrail County, ND Pioneer Terminal/Dakota Plains, New Town, Mountrail County, ND Bridger Pipeline, New Town, Mountrail County, ND Sacagawea Pipeline, New Town, Mountrail County, ND	[U] 80.85
GBS 2, Mountrail County, ND	Hiland Crude Pipeline – New Town, Mountrail County, ND Pioneer Terminal/Dakota Plains, New Town, Mountrail County, ND Bridger Pipeline, New Town, Mountrail County, ND Sacagawea Pipeline, New Town, Mountrail County, ND	[U] 80.85
GBS 3, Mountrail County, ND	Hiland Crude Pipeline – New Town, Mountrail County, ND Pioneer Terminal/Dakota Plains, New Town, Mountrail County, ND Bridger Pipeline, New Town, Mountrail County, ND Sacagawea Pipeline, New Town, Mountrail County, ND	[U] 80.85
GBS 4, Mountrail County, ND	Hiland Crude Pipeline – New Town, Mountrail County, ND Pioneer Terminal/Dakota Plains, New Town, Mountrail County, ND Bridger Pipeline, New Town, Mountrail County, ND Sacagawea Pipeline, New Town, Mountrail County, ND	[U] 80.85
QEP Fed #1 SE/4SE/4 of Section 21, T152N, R92W, 5th PM, Mountrail County, ND	Hiland Crude Pipeline – New Town, Mountrail County, ND Pioneer Terminal/Dakota Plains, New Town, Mountrail County, ND Bridger Pipeline, New Town, Mountrail County, ND Sacagawea Pipeline, New Town, Mountrail County, ND	[U] 80.85
QEP Fed #4 NW/4NW/4 of Section 34, T152N, R92W, 5th PM, Mountrail County, ND	Hiland Crude Pipeline – New Town, Mountrail County, ND Pioneer Terminal/Dakota Plains, New Town, Mountrail County, ND Bridger Pipeline, New Town, Mountrail County, ND Sacagawea Pipeline, New Town, Mountrail County, ND	[U] 80.85

Slawson Truck Load Out Facility NE/4NE/4 of Section 5, T151N, R93W, 5th PM, Mountrail County, ND	Hiland Crude Pipeline – New Town, Mountrail County, ND Sacagawea Pipeline, New Town, Mountrail County, ND	[U] 43.74
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PUMPOVER CHARGE: When crude petroleum is moved through the connection at Sacagawea Pipeline, New Town, Mountrail County, ND, a [U] 7.50 cent per barrel fee per 42 U.S. gallons will be charged.

Rates from any origin not specified above to any of the destinations listed above or any origin point to a destination point not specified above shall be charged a rate in accordance with the provisions of 18 C.F.R. § 341.10. Pursuant to 18 CFR 341.10(a)(2) Carrier will file a tariff publication applicable to these transportation movements if the intermediate point is to be used on a continuous basis for more than 30 days.

Explanation of Letter Designations

- [N] New
- [U] Unchanged rate
- [W] Change in wording only